

**HYDROCARBON STEAM CRACKING CATALYST,  
METHOD FOR PREPARING THE SAME AND METHOD FOR  
PREPARING LIGHT OLEFIN BY USING THE SAME**

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**Technical Field**

The present invention relates to a catalyst for hydrocarbon steam cracking for light olefin production and a method for preparing the same. More particularly, the present invention relates to a catalyst for hydrocarbon steam cracking for light olefin production, which has excellent thermal stability at high temperature and can reduce the amount of cokes deposited on the surface of the catalyst and increase the yield of light olefins when producing light olefins by hydrocarbon steam cracking, and a method for preparing the same. The present invention also relates to a method for producing light olefins using the catalyst.

**Background Art**

Ethylene and propylene are important fundamental raw materials for petrochemical products. Ethylene and propylene are mainly produced by thermally cracking paraffin-based hydrocarbons, such as natural gases, naphthas, and gas oils, at a high temperature of 800°C or more, in the presence of steam. To increase the yield of olefins such as ethylene and propylene in the steam cracking of hydrocarbons, a higher conversion rate

of hydrocarbons or a higher selectivity of olefins are required. However, such a steam cracking process alone has limitations on increasing the conversion rate of hydrocarbons or the selectivity of olefins. In this regard, various methods capable 5 of increasing the yield of olefins have been suggested.

As a method for increasing the yield of ethylene and propylene by the steam cracking of hydrocarbons, a catalytic steam cracking process has been suggested.

There are known a catalyst including magnesium oxide and 10 zirconium oxide (U.S. Patent No. 3,644,557), a catalyst consisting essentially of calcium aluminate (U.S. Patent No. 3,969,542), a zirconia oxide supported manganese oxide catalyst (U.S. Patent No. 4,111,793), a magnesium oxide supported iron catalyst (European Patent No. 0212320 A2), and a method for 15 producing olefins using a catalyst including barium oxide, alumina, and silica (U.S. Patent No. 5,600,051). However, these catalysts have a common problem in that excessive catalyst coking occurs during steam cracking of hydrocarbons.

Decomposition of hydrocarbons at a high temperature 20 generates excessive cokes. To remove such cokes, steam is used as a diluent for reactants. However, cokes are still excessively generated and accumulated on reactor walls, which causes various problems. That is, cokes deposited on a wall surface of a cracking tube increase a thermal transfer resistance, thereby 25 decreasing the amount of thermal transfer to hydrocarbons.

Furthermore, the increase of a thermal transfer resistance leads to further heating of a reactor to supply a sufficient thermal energy necessary for cracking reaction, which increases the surface temperature of the reactor, thereby reducing the expected 5 life span of the reactor. In addition, the cokes deposited the wall surface of the reactor decrease an effective sectional area of the reactor, thereby increasing a differential pressure of the reactor. As a result, more energy for compressing and supplying reactants is required.

10 As described above, cokes generated in steam cracking of hydrocarbons increase a thermal transfer resistance and a differential pressure, which inhibits normal operation of a reactor. For normal operation of a reactor, the operation of the reactor should be suspended to remove cokes. In particular, 15 when a catalyst is used in steam cracking of hydrocarbons, cokes are accumulated not only on a wall surface of a reactor but also on a catalyst surface. In this regard, a coking problem may worsen in the case of using a catalyst in steam cracking of hydrocarbons. Cokes accumulated on a catalyst surface lowers 20 the performance of the catalyst, and at the same time, rapidly increase a differential pressure applied to a catalyst bed. For this reason, the operation of a reactor should be more frequently suspended for normal operation of the reactor. A catalyst surface serves to capture and condense cokes precursors formed 25 in a vapor phase. Some catalyst components have activity

facilitating cokes formation. In this regard, a catalyst for hydrocarbon steam cracking must have a property capable of maximally preventing coking.

With respect to commercially available steam cracking reactors, generally, cokes removal is performed at an interval of 30-60 days. For this, the operation of the reactor is suspended and cokes are burned off with air blowing under a steam atmosphere. A time required for cokes removal varies according to the amount of cokes accumulated in a reactor. Generally, cokes removal takes 1-2 days. However, a use of a catalyst with poor cokes removal performance may significantly increase the number of cokes removals. Even though a use of such a catalyst may increase the yield of ethylene and propylene, the production of ethylene and propylene per unit time may be reduced, relative to that in a simple cracking process. Furthermore, additional costs for cokes removal may increase significantly. In this regard, to perform a catalytic steam cracking process of hydrocarbons in a cost effective manner, a catalyst capable of decreasing the number of cokes removals by minimization of catalyst coking is required.

U.S. Patent No. 3,872,179 discloses a zirconia catalyst containing alkaline metal oxide and Russian Patent No. 1,011,236 discloses a boron oxide-grafted potassium vanadate catalyst supported on an alumina carrier. These patents relate to cokes removal via gasification to reduce coking on a surface of a

catalyst. The alkaline metal oxide and potassium vanadate serve to convert cokes to CO<sub>x</sub> via gasification, which is very effective in cokes removal. Furthermore, an increase of a loading amount of the catalysts enhances the performance of cokes removal and 5 decreases the number of cokes removals. However, the alkaline metal oxide and potassium vanadate may be present in a liquid phase in a hot cracker due to their low melting point. Therefore, during fast flow of reaction gases, catalyst components may be dissipated by volatilization with time, thereby decreasing the 10 lifespan of a catalyst. To compensate for such a catalyst loss, addition of catalyst components during cracking reaction is necessary.

#### Disclosure

15 In view of the above problems, the present invention provides a catalyst for hydrocarbon steam cracking for olefin production, which has excellent thermal stability at high temperature and can reduce the amount of cokes deposited on the surface of the catalyst and increase the yield of olefins.

20 The present invention also provides a method for preparing a catalyst including KMgPO<sub>4</sub> as a catalyst component, in detail, a method for preparing a supported catalyst, which includes impregnating a carrier with an aqueous solution of a KMgPO<sub>4</sub> precursor, and a method for preparing a sintered catalyst, which 25 includes mixing a KMgPO<sub>4</sub> powder or a KMgPO<sub>4</sub> precursor powder

with metal oxide followed by sintering.

The present invention also provides a method for producing olefins by steam cracking of hydrocarbons in the presence of the catalyst.

5       The above and other objects of the present invention can be accomplished by embodiments of the present invention as will be described hereinafter.

According to an aspect of the present invention, there is provided a catalyst for hydrocarbon steam cracking, which 10 includes KMgPO<sub>4</sub> as a catalyst component. In addition, the present invention provides a supported catalyst in which KMgPO<sub>4</sub> is supported on a carrier. The carrier may be selected from the group consisting of alpha-alumina, silica, silica-alumina, zirconium oxide, magnesium oxide, magnesium aluminate, calcium 15 aluminate, and zeolite.

A content of KMgPO<sub>4</sub> in the supported catalyst may be in a range of 0.5-30 wt%, based on the total weight of the supported catalyst. KMgPO<sub>4</sub> may be derived from a KMgPO<sub>4</sub> precursor prepared from magnesium nitrate hydrate, potassium hydroxide, and 20 ammonium phosphate.

The supported catalyst is prepared by dissolving a KMgPO<sub>4</sub> precursor in water to prepare an aqueous solution of the KMgPO<sub>4</sub> precursor and impregnating a carrier with the aqueous solution of the KMgPO<sub>4</sub> precursor. The method may further include 25 sintering the supported catalyst. The sintering may be carried

out at 1,000-1,400°C for 22-26 hours.

In the preparation method of the supported catalyst, the KMgPO<sub>4</sub> precursor may be prepared from magnesium nitrate hydrate, potassium hydroxide, and ammonium phosphate, and the carrier 5 may be selected from the group consisting of alpha-alumina, silica, silica-alumina, zirconium oxide, magnesium oxide, magnesium aluminate, calcium aluminate, and zeolite.

In addition, the present invention provides a sintered catalyst obtained by sintering a KMgPO<sub>4</sub> powder or a KMgPO<sub>4</sub> 10 precursor powder and metal oxide. A content of KMgPO<sub>4</sub> in the sintered catalyst may be in a range of 0.5-50 wt%, based on the total weight of the sintered catalyst. The metal oxide may be selected from the group consisting of alpha-alumina, silica, silica-alumina, zirconium oxide, magnesium oxide, magnesium 15 aluminate, calcium aluminate, and zeolite. The KMgPO<sub>4</sub> precursor may be prepared from magnesium nitrate hydrate, potassium hydroxide, and ammonium phosphate.

The sintered catalyst is prepared by mixing a KMgPO<sub>4</sub> powder or a KMgPO<sub>4</sub> precursor powder and metal oxide, and sintering the 20 resultant mixture. The sintering may be carried out at 1,000-1,400°C for 22-26 hours.

In the preparation method of the sintered catalyst, the metal oxide may be selected from the group consisting of alpha-alumina, silica, silica-alumina, zirconium oxide, 25 magnesium oxide, magnesium aluminate, calcium aluminate, and

zeolite.

According to another aspect of the present invention, there is provided a method for producing olefins by steam cracking of hydrocarbons in the presence of a catalyst selected from the 5 group consisting of the catalyst comprising KMgPO<sub>4</sub> as a catalytic component, the supported catalyst and the sintered catalyst. The catalyst may be regenerated by removal of cokes formed on a surface of the catalyst at 500-1,300°C in the presence of air, steam, or a mixture thereof, after the steam cracking.

10 The steam cracking may be carried out at a reaction temperature of 600-1,000°C, a weight ratio of steam/hydrocarbons of 0.3-1.0, and LHSV (Liquid Hourly Space Velocity) of 1-20 hr<sup>-1</sup>.

15 The steam cracking may be carried out in a reactor selected from the group consisting of a fixed-bed reactor, a fluidized-bed reactor, and a mobile phase reactor.

Hereinafter, the present invention will be described in detail.

According to the present invention, there are three forms of a catalyst for hydrocarbon steam cracking including KMgPO<sub>4</sub> 20 as a catalyst component: (a) KMgPO<sub>4</sub> per se; (b) a supported catalyst in which KMgPO<sub>4</sub> is supported on a carrier; and (c) a sintered catalyst obtained by sintering a mixture of KMgPO<sub>4</sub> and magnesium aluminate.

With respect to the supported catalyst in which KMgPO<sub>4</sub> 25 is supported on a carrier, a content of KMgPO<sub>4</sub> is in a range

of 0.5-30 wt%, based on the total weight of the supported catalyst. If the content of KMgPO<sub>4</sub> is less than 0.5 wt%, a catalytic effect may be insufficient. On the other hand, if it exceeds 30 wt%, a catalytic effect corresponding to the content of KMgPO<sub>4</sub> may 5 not be obtained.

The carrier as used herein may be a carrier commonly used in the pertinent art, such as alpha-alumina, silica, silica-alumina, zirconium oxide, magnesium oxide, magnesium aluminate, calcium aluminate, and zeolite. Preferred is 10 alumina with a surface area of 0.1m<sup>2</sup>/g or less.

The supported catalyst may be prepared as follows: first, magnesium nitrate hydrate, potassium hydroxide, and ammonium phosphate, which are precursor components of KMgPO<sub>4</sub>, are dissolved in water to obtain an aqueous solution. Then, the 15 aqueous solution is impregnated into alpha-alumina by incipient impregnation or liquid phase impregnation, followed by drying at 120°C for 10 hours or more. The preparation method of the supported catalyst may further include sintering a KMgPO<sub>4</sub>-impregnated carrier at high temperature to immobilize 20 KMgPO<sub>4</sub> on the carrier. Preferably, the sintering may be carried out at 1,000-1,400°C for 22-26 hours. In particular, if the sintering temperature exceeds 1,400°C, KMgPO<sub>4</sub> may be melted, thereby leading to the loss of KMgPO<sub>4</sub>.

With respect to the sintered catalyst obtained by sintering 25 a mixture of KMgPO<sub>4</sub> and metal oxide, a content of KMgPO<sub>4</sub> is in

a range of 0.5-50 wt%, based on the total weight of the sintered catalyst. If the content of KMgPO<sub>4</sub> is less than of 0.5 wt%, a catalytic effect may be insufficient. On the other hand, if it exceeds 50 wt%, a catalytic effect corresponding to the content 5 of KMgPO<sub>4</sub> may not be obtained.

The metal oxide as used herein may be selected from the group consisting of alpha-alumina, silica, silica-alumina, zirconium oxide, magnesium oxide, magnesium aluminate, calcium aluminate, and zeolite.

10 The sintered catalyst may be prepared as follows: a KMgPO<sub>4</sub> powder or a KMgPO<sub>4</sub> precursor powder obtained from magnesium nitrate hydrate, potassium hydroxide, and ammonium phosphate, is physically mixed with the metal oxide, sintered at high temperature, and formed in a predetermined shape. At this time, 15 the sintering may be carried out at 1,000-1,400°C for 22-24 hours. If the sintering temperature exceeds 1,400°C, KMgPO<sub>4</sub> may be evaporated, thereby leading to the loss of KMgPO<sub>4</sub>.

The present invention provides a method for producing olefins by steam cracking of hydrocarbons in the presence of 20 a catalyst selected from the group consisting of the catalyst comprising KMgPO<sub>4</sub> as a catalytic component, the supported catalyst, and the sintered catalyst. At this time, the steam cracking is carried out under a common steam cracking condition. That is, the steam cracking is carried out in the presence of 25 the catalyst for hydrocarbon steam cracking under conditions

of a reaction temperature of 600-1,000°C, a weight ratio of steam/hydrocarbons of 0.3-1.0, and LHSV (Liquid Hourly Space Velocity) of 1-20 hr<sup>-1</sup>.

A reactor that can be used in the steam cracking of hydrocarbons may be a fixed-bed reactor, a fluidized-bed reactor, or a mobile phase reactor. When the steam cracking of hydrocarbons is carried out in a fixed-bed reactor, an alpha alumina-supported KMgPO<sub>4</sub> catalyst is used. The catalyst can be formed in a LASIK ring shape or other specific shapes.

Cokes formed on a catalyst containing KMgPO<sub>4</sub> during steam cracking of hydrocarbons are removed by heating at 500-1,300°C in the presence of air, steam, or a mixture thereof.

Hereinafter, the present invention will be described more specifically by Examples and Comparative Examples. However, the following Examples are provided only for illustrations and thus the present invention is not limited to or by them.

#### Best mode

##### [Example 1]

Alpha-alumina was used as a carrier for catalyst preparation and had the following physical properties: spherical shape, diameter of 5 mm, surface area of 0.04m<sup>2</sup>/g, porosity of 21.89%, and average pore size of 19.76 nm. 155.8 g of magnesium nitrate hydrate, 34.1 g of potassium hydroxide, and 70.0 g of ammonium phosphate, which were precursor components of KMgPO<sub>4</sub>,

were dissolved in 100 g of water to obtain an aqueous solution. The aqueous solution was impregnated into 100 g of the alpha-alumina by incipient impregnation. The resultant supported catalyst was dried in an oven of 110°C for 10 hours 5 or more and then sintered at 1,000°C for 24 hours. The sintered catalyst contained 15 wt% of KMgPO<sub>4</sub>, based on the weight of the alpha-alumina, as presented in Table 2 below.

[Example 2]

A sintered catalyst was prepared in the same manner as 10 in Example 1 except that the sintering temperature was 1,100°C. The sintered catalyst contained 15 wt% of KMgPO<sub>4</sub>, based on the weight of the alpha-alumina, as presented in Table 2 below.

[Example 3]

A sintered catalyst was prepared in the same manner as 15 in Example 1 except that the sintering temperature was 1,200°C. The sintered catalyst contained 15 wt% of KMgPO<sub>4</sub>, based on the weight of the alpha-alumina, as presented in Table 2 below.

[Example 4]

A sintered catalyst was prepared in the same manner as 20 in Example 1 except that 102.8 g of magnesium nitrate hydrate, 22.5 g of potassium hydroxide, and 46.2 g of ammonium phosphate were used and the sintering temperature was 1,200°C. The sintered catalyst contained 10 wt% of KMgPO<sub>4</sub>, based on the weight of the alpha-alumina, as presented in Table 2 below.

25 [Example 5]

A sintered catalyst was prepared in the same manner as in Example 1 except that 207.2 g of magnesium nitrate hydrate, 45.3 g of potassium hydroxide, and 93.1 g of ammonium phosphate were used and the sintering temperature was 1,200°C. The 5 sintered catalyst contained 20 wt% of  $KMgPO_4$ , based on the weight of the alpha-alumina, as presented in Table 2 below.

[Comparative Example 1]

Steam cracking of naphthas was performed in the absence of a catalyst.

10 [Comparative Example 2]

Alpha-alumina was used as a carrier for catalyst preparation and had the following physical properties: spherical shape, diameter of 5 mm, surface area of  $0.04m^2/g$ , porosity of 21.89%, and average pore size of 19.76nm. 4.06 g of potassium hydroxide, 8.48 g of ammonium vanadate, and 3.54 g of boric acid, which were precursor components of potassium vanadate, were dissolved in 40 g of water to obtain an aqueous solution. The aqueous solution was impregnated into 100 g of the alpha-alumina by incipient impregnation. The impregnated alpha-alumina was 15 dried in an oven of 110°C in an air atmosphere for 10 hours or more and sintered in a sintering furnace at 750°C for 4 hours. The sintered catalyst thus prepared contained 10 wt% of potassium vanadate and 2 wt% of boron oxide, based on the weight of the alpha-alumina.

20 [Comparative Example 3]

12.6 g of potassium phosphate hydrate ( $K_3PO_4 \cdot 1H_2O$ ), which was a precursor of potassium phosphate, was dissolved in 40 g of water to obtain an aqueous solution. The aqueous solution was impregnated into 100 g of the alpha-alumina of Comparative Example 2 by incipient impregnation. The resultant supported catalyst was dried at an oven of 110°C for 10 hours or more and sintered in a sintering furnace at 1,000°C for 4 hours. The sintered catalyst thus prepared contained 10 wt% of potassium phosphate, based on the weight of the alpha-alumina, as presented in Table 2 below.

[Comparative Example 4]

A sintered catalyst was prepared in the same manner as in Comparative Example 3 except that 17.3 g of potassium phosphate hydrate was used as the precursor of potassium phosphate. The sintered catalyst contained 15 wt% of potassium phosphate, based on the weight of the alpha-alumina, as presented in Table 2 below.

[Comparative Example 5]

A sintered catalyst was prepared in the same manner as in Comparative Example 3 except that 21.8 g of potassium phosphate hydrate was used as the precursor of potassium phosphate. The sintered catalyst contained 20 wt% of potassium phosphate, based on the weight of the alpha-alumina, as presented in Table 2 below.

[Experimental Example 1]

Ethylene and propylene were produced using the catalysts of Examples 1 through 5 and Comparative Examples 2 through 5

according to the following manner. At this time, naphthas were used as hydrocarbons for steam cracking and the compositions and physical properties of naphthas are summarized in Table 1 below.

5 [Table 1]

Physical property			Composition (wt%)			
Density (g/cc)	Initial boiling Point (°C)	Terminal boiling Point (°C)	n-paraffin	1-paraffin	Naphthene	Aromatics
0.675	30.9	160.7	39.5	38.9	15.3	6.3

Naphthas and water, which were used as reactants, were supplied in a reactor via a quantitative pump. At this time,  
10 naphthas and water were used in a ratio of 2:1 (by weight) and the flow rate (LHSV) of naphthas was set to  $10\text{hr}^{-1}$ . Naphthas and water which had been supplied in the reactor were mixed via an evaporator, heated to  $550^\circ\text{C}$  in a primary preheater and then to  $650^\circ\text{C}$  in a secondary preheater, and injected into a quartz  
15 reactor (length: 45 cm, diameter: 3/8 inch) packed with a catalyst.

The quartz reactor was heated to  $880^\circ\text{C}$  by a three-stage electric furnace. Mixtures of steam and naphthas that had passed through the secondary preheater were subjected to contact  
20 cracking in the quartz reactor. While passing through two condensers serially connected, water and heavy oils were

condensed into a liquid phase and recovered, and vapor mixtures were discharged out after online gas chromatography. The yield of ethylene was calculated by the following Equation 1. The yields of other products (propylene) were also calculated in  
5 the same manner.

[Equation 1]

Yield of ethylene (wt%) = Production amount of ethylene/supply amount of naphthas x 100

10 The results of contact steam cracking and non-contact steam cracking of naphthas are presented in Table 2 below. After the reaction terminated, cokes formed on lower portions of catalyst beds containing a relatively high level of cokes were collected and quantified. The yields of ethylene and propylene were  
15 expressed as wt% based on the supply amount of naphthas for the reaction of 4 hours. The amount of cokes was expressed as wt% based on the weight of the catalysts recovered after reaction termination.

20 [Table 2]

Section	Catalyst component (wt%)	Alumina carrier (g)	Sintering temperature (°C)	Yield of ethylene (wt%)	Yield of propylene (wt%)	Cokes formed on catalyst (wt%)
Example 1	KMgPO <sub>4</sub> 15	100	1000	31.2	17.1	3.34
Example 2	KMgPO <sub>4</sub> 15	100	1100	31.4	17.2	2.50
Example 3	KMgPO <sub>4</sub> 15	100	1200	31.6	17.1	1.49

Example 4	KMgPO <sub>4</sub> 10	100	1200	31.4	17.2	3.37
Example 5	KMgPO <sub>4</sub> 20	100	1200	31.6	17.1	0.62
Comparative Example 1	Non-catalyst/ cracking	-	-	23.9	12.3	-
Comparative Example 2	KVO <sub>3</sub> 10/B <sub>2</sub> O <sub>3</sub> 2	100	750	31.1	17.3	7.64
Comparative Example 3	K <sub>3</sub> PO <sub>4</sub> 10	100	1000	31.6	17.2	6.04
Comparative Example 4	K <sub>3</sub> PO <sub>4</sub> 15	100	1000	31.4	17.2	3.48
Comparative Example 5	K <sub>3</sub> PO <sub>4</sub> 20	100	1000	31.5	17.1	2.52

As shown in Table 2, the yields of ethylene and propylene of Examples 1-3 in which KMgPO<sub>4</sub> was used as a catalyst component were remarkably increased, relative to those of Comparative Example 1 in which non-catalytic cracking was performed. The yields of ethylene and propylene of Examples 1-3 were similar to those of Comparative Example 2 in which potassium vanadate and boron oxide were used as catalyst components and Comparative Example 4 in which potassium phosphate was used as a catalyst component. However, the amount of cokes formed on the catalysts of Examples 1-3 was remarkably reduced by 56-80wt% and 4-57%, respectively, as compared to those of Comparative Examples 2 and 4. A use of a higher sintering temperature in preparation of the catalysts of Examples 1-3 did not increase the yield of ethylene and propylene but reduced significantly the amount of cokes deposited on the catalysts. However, sintering over 1,400°C may melt KMgPO<sub>4</sub>, resulting in loss of KMgPO<sub>4</sub>.

Effects according to change in content of a catalyst

Effects according to change in content of a catalyst component are also presented in Table 2 above. In connection with the catalysts of Examples 4-5, as the content of KMgPO<sub>4</sub> increased, the yield of ethylene and propylene was 5 insignificantly changed but the amount of cokes formed on the catalysts was remarkably reduced. However, in a case where an alumina carrier with a surface area of 0.1m<sup>2</sup>/g or less is used, inclusion of more than 30 wt% of KMgPO<sub>4</sub> does not provide an effect corresponding to the content. As compared with the catalyst 10 of Comparative Example 2 in which potassium vanadate and boron oxide were used as catalyst components and the catalysts of Comparative Examples 3 and 5 in which potassium phosphate was used as a catalyst component, in the same content of potassium compounds, the yields of ethylene and propylene of Examples 4-5 15 were similar to those of Comparative Examples 2, 3, and 5. However, the amount of cokes formed on the catalysts of Examples 4-5 was reduced by 56 wt% and 44-53wt%, respectively, as compared to that of Comparative Example 2 and those of Comparative Examples 3 and 5.

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[Example 6 and Comparative Example 6-7]

One of severe disadvantages of a supported potassium vanadate and boron oxide catalyst is the loss of a catalyst component during hot cracking. To evaluate the degree of the 25 loss of a catalyst component, each catalyst of Example 6 and

Comparative Examples 6-7 was filled in a 880°C reactor under a flow condition of 2.8 g steam/min and the amount of a catalyst component after 20 hours of the reaction was measured. The loss amount (wt%) of a catalyst component to the initial amount of the catalyst component for each catalyst of Example 6 and Comparative Examples 6-7 is presented in Table 3 below.

[Table 3]

Section	Comparative Example 6	Comparative Example 7	Example 6
Catalyst component	KVO <sub>3</sub> /B <sub>2</sub> O <sub>3</sub>	K <sub>3</sub> PO <sub>4</sub>	KMgPO <sub>4</sub>
Carrier	Alumina	Alumina	Alumina
Sintering temperature (°C)	750	1,000	1,200
Loss amount (wt%)	K	20	0
	V	20	-
	B	96	-

10

As shown in Table 3, in connection with Comparative Example 6 in which potassium vanadate and boron oxide were used as catalyst components, after 20 hours of steam cracking at 880°C, the loss amount of potassium and vanadium was about 20 wt% and almost all boron was dissipated. Therefore, it can be seen that the catalyst composed of potassium vanadate and boron oxide is remarkably lost during steam cracking of hydrocarbons. However, in connection with Comparative Example 7 and Example 6 in which

potassiumphosphate and KMgPO<sub>4</sub> were respectively used as catalyst components, little loss of the catalyst components was observed.

[Example 7]

KMgPO<sub>4</sub> precursor powders obtained from magnesium nitrate hydrate, potassiumhydroxide, and ammoniumphosphate, were mixed with magnesium aluminate powders in a ratio of 2:8 (by weight). The resultant mixture was sintered at 1,300°C in an air atmosphere for 24 hours followed by granulation to prepare a sintered catalyst.

[Experimental Example 2]

Ethylene and propylene were produced by steam cracking of naphthas in the presence of the sintered catalyst of Example 7 in the same manner as in Experimental Example 1 and the results are presented in Table 4 below.

15

[Table 4]

Section	Comparative Example 1	Comparative Example 2	Example 7
Catalyst component	Non-catalyst/ cracking	KVO <sub>3</sub> 10wt% B <sub>2</sub> O <sub>3</sub> 2wt%	KMgPO <sub>4</sub> 20wt% magnesium aluminate 80wt%
Carrier	-	Alumina	-
Sintering temperature (°C)	-	750	1,300
Yield of ethylene (wt%)	23.9	31.1	31.3
Yield of propylene (wt%)	12.8	17.3	17.1

Cokes formed on catalyst after steam cracking (wt%)	-	7.64	1.8
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As shown in the results of Table 4 above, both ethylene and propylene produced using the catalyst of Example 7 exhibited an increased yield, as compared to those of Comparative Example 5 1 in which non-catalytic cracking of naphthas was carried out.

In comparison between Example 7 and Comparative Example 2 in which potassium vanadate and boron oxide were used as catalyst components, the yields of ethylene and propylene were similar. However, the amount of cokes formed on the catalyst of Example 10 7 was remarkably reduced by 24 wt%, relative to that of Comparative Example 2.

#### Industrial Applicability

As apparent from the above description, when steam cracking of hydrocarbons is carried out in the presence of a catalyst including  $KMgPO_4$  as a catalyst component, the yield of light olefins such as ethylene and propylene can be significantly enhanced, relative to the yield of light olefins produced by a common non-catalytic cracking process.

In addition, a catalytic hydrocarbon steam cracking process according to the present invention can remarkably reduce the amount of cokes formed on a catalyst, without affecting the yield of light olefins such as ethylene and propylene, relative to a common catalytic hydrocarbon steam cracking process.

Therefore, catalyst activity can be maintained for a longer time and a pressure reduction applied to a cracker can be reduced. Furthermore, because KMgPO<sub>4</sub> has very excellent thermal stability at high temperature, a lifespan of a catalyst can be increased,  
5 and catalytic steamcracking can be performed in all of a fixed-bed reactor, a mobile phase reactor, and a fluidized-bed reactor.

While the present invention has been particularly shown and described with reference to exemplary embodiments thereof, it will be understood by those of ordinary skill in the art that  
10 various changes in form and details may be made therein without departing from the spirit and scope of the present invention as defined by the following claims.